

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/357

ISSUE DATE 24-08-2017
DUE DATE 01-09-2017

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 05.06.2017 to 11.06.2017. (Week No.11/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-11/FY17-18 .

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
05.06.2017 to 11.06.2017(Week 11/17-18)**

ISSUE DATE

24-08-2017

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
05.06.2017 to 11.06.2017(Week 11/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
5	110.857036	109.972022	-0.885014	27.1106	3.81174	4.66702	35.58936
6	109.181032	110.264487	1.083455	26.32077	0.61402	2.19799	29.13278
7	95.858560	95.621905	-0.236655	10.45361	8.29588	-2.24231	16.50718
8	93.750252	92.448313	-1.301939	-19.20192	0	-0.59101	-19.79293
9	95.308824	93.243311	-2.065513	-26.53493	0.15084	1.14408	-25.24001
10	90.561261	90.019697	-0.541564	-9.9075	0.00422	1.52069	-8.38259
11	82.631087	80.109441	-2.521646	-31.39358	0	1.19636	-30.19722
	678.148052	671.679176	-6.468876	-23.15295	12.87670	7.89282	-2.38343

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-0.99297	0.00000	0.00000	-0.99297
2	RPH	-0.01428	0.00000	0.00000	-0.01428
3	G.T.STN.	0.00000	2.02773	0.06582	2.09354
	IPGCL	-1.00725	2.02773	0.06582	1.08629
4	PRAGATI GT	-0.91927	0.00000	0.00000	-0.91927
5	BAWANA	0.00000	4.36053	3.44135	7.80188
	PPCL	-0.91927	4.36053	3.44135	6.88261
6	BTPS	0.00000	22.34211	0.89021	23.23232
7	BYPL	0.00000	50.79038	13.26273	64.05311
8	BRPL	-5.30036	0.00000	8.87185	3.57149
9	TPDDL	-21.77217	0.00000	1.43717	-20.33500
10	NDMC	-40.23582	0.00000	0.02162	-40.21420
11	MES	-11.96289	0.00000	0.00000	-11.96289
	TOTAL	-81.19777	79.52075	27.99075	26.31373

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
05.06.2017 to 11.06.2017(Week 11/17-18)

ISSUE DATE

24-08-2017

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.99297	0.00000	-0.99297
2	RPH	0.01428	0.00000	-0.01428
3	G.T.STN.	0.00000	2.09354	2.09354
A)	IPGCL	1.00725	2.09354	1.08629
4	PRAGATI GT	0.91927	0.00000	-0.91927
5	Bawana	0.00000	7.80188	7.80188
B)	PPCL	0.91927	7.80188	6.88261
6	BTPS	0.00000	23.23232	23.23232
7	BYPL	0.00000	64.05311	64.05311
8	BRPL	0.00000	3.57149	3.57149
9	TPDDL	20.33500	0.00000	-20.33500
10	NDMC	40.21420	0.00000	-40.21420
11	MES	11.96289	0.00000	-11.96289
C)	Total Delhi Deviation Amount	74.43862	100.75235	26.31373
12	Regional Deviation NRPC	0.00000	2.38343	2.38343

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.62

(i) Actual drawal from the grid in MUs

671.679176

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.116543
(b) GT	15.093631
(c) Pargati	31.242336
(d) BTPS	54.920292
(e) Bawana	43.642362
Total	144.782078

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

816.461254

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	229.667962
(b) BRPL	347.233795
(c) BYPL	191.823045
(d) NDMC	37.040949
(e) MES	5.630268
(f) IP	0.001399
Total	811.397418

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

5.063836

(vi) Trans. Loss((v)*100/(iii)) in %

0.62

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
05.06.2017 to 11.06.2017(Week 11/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Jun-17	37.760483	36.459571	-1.30091	-9.40790	0.02227	-9.38563
6-Jun-17	37.806592	37.621879	-0.18471	-1.37695	0.35228	-1.02466
7-Jun-17	32.985995	32.747217	-0.23878	-0.73653	0.80496	0.06843
8-Jun-17	31.776911	31.684159	-0.09275	-0.33370	0.00743	-0.32627
9-Jun-17	32.836978	32.070105	-0.76687	-6.41941	0.11242	-6.30699
10-Jun-17	30.376890	30.351344	-0.02555	-0.10387	0.13781	0.03394
11-Jun-17	29.165524	28.733687	-0.43184	-3.39382	0.00000	-3.39382
Total	232.709372	229.667962	-3.04141	-21.77217	1.43717	-20.33500

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Jun-17	55.470268	55.716483	0.24621	21.80169	5.12223	26.92392
6-Jun-17	56.431172	56.839922	0.40875	9.73533	1.09485	10.83018
7-Jun-17	50.027739	49.889037	-0.13870	3.17942	2.14857	5.32799
8-Jun-17	49.012135	47.975683	-1.03645	-12.04425	0.00489	-12.03936
9-Jun-17	48.807359	47.598159	-1.20920	-12.00550	0.17826	-11.82724
10-Jun-17	47.685296	46.995092	-0.69020	-9.15019	0.02905	-9.12114
11-Jun-17	43.006462	42.219419	-0.78704	-6.81687	0.29400	-6.52287
Total	350.440430	347.233795	-3.20664	-5.30036	8.87185	3.57149

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Jun-17	29.396995	30.138302	0.74131	19.30717	7.49873	26.80590
6-Jun-17	30.093352	30.960183	0.86683	20.20720	1.57214	21.77933
7-Jun-17	27.184786	27.540953	0.35617	9.62701	3.38220	13.00921
8-Jun-17	26.193323	26.142451	-0.05087	-0.03723	0.05825	0.02103
9-Jun-17	26.271700	26.328737	0.05704	0.97477	0.07168	1.04645
10-Jun-17	26.233482	26.535613	0.30213	5.48410	0.67973	6.16384
11-Jun-17	24.636295	24.176806	-0.45949	-4.77265	0.00000	-4.77265
Total	190.009933	191.823045	1.81311	50.79038	13.26273	64.05311

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Jun-17	6.987288	6.049508	-0.93778	-13.79875	0.00000	-13.79875
6-Jun-17	6.640867	6.263405	-0.37746	-7.61030	0.00000	-7.61030
7-Jun-17	5.847368	5.612409	-0.23496	-1.01984	0.02162	-0.99822
8-Jun-17	5.582490	5.370917	-0.21157	-2.36560	0.00000	-2.36560
9-Jun-17	5.646721	5.442251	-0.20447	-2.71106	0.00000	-2.71106
10-Jun-17	4.571956	4.501857	-0.07010	-1.43712	0.00000	-1.43712
11-Jun-17	4.528374	3.800602	-0.72777	-11.29315	0.00000	-11.29315
Total	39.805064	37.040949	-2.76411	-40.23582	0.02162	-40.21420

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Jun-17	0.883842	0.903904	0.02006	0.60231	0.00000	0.60231
6-Jun-17	1.025790	0.922132	-0.10366	-2.29113	0.00000	-2.29113
7-Jun-17	0.920919	0.827614	-0.09331	-0.65715	0.00000	-0.65715
8-Jun-17	0.898284	0.792472	-0.10581	-1.51797	0.00000	-1.51797
9-Jun-17	0.892754	0.801522	-0.09123	-1.40511	0.00000	-1.40511
10-Jun-17	0.887192	0.725862	-0.16133	-2.72001	0.00000	-2.72001
11-Jun-17	0.902909	0.656762	-0.24615	-3.97383	0.00000	-3.97383
Total	6.411690	5.630268	-0.78142	-11.96289	0.00000	-11.96289

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Jun-17	0.008400	0.000277	-0.00812	-0.19548	0.00000	-0.19548
6-Jun-17	0.008400	0.000410	-0.00799	-0.17309	0.00000	-0.17309
7-Jun-17	0.008400	0.000289	-0.00811	-0.10881	0.00000	-0.10881
8-Jun-17	0.008400	0.000116	-0.00828	-0.11554	0.00000	-0.11554
9-Jun-17	0.008400	0.000108	-0.00829	-0.12668	0.00000	-0.12668
10-Jun-17	0.008400	0.000102	-0.00830	-0.14278	0.00000	-0.14278
11-Jun-17	0.008400	0.000097	-0.00830	-0.13059	0.00000	-0.13059
Total	0.058800	0.001399	-0.05740	-0.99297	0.00000	-0.99297

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Jun-17	2.086500	2.023758	-0.06274	2.86408	0.06582	2.92989
6-Jun-17	3.348500	3.387865	0.03937	-0.56678	0.00000	-0.56678
7-Jun-17	2.527250	2.556636	0.02939	0.10139	0.00000	0.10139
8-Jun-17	1.814500	1.816734	0.00223	-0.00315	0.00000	-0.00315
9-Jun-17	1.795500	1.794800	-0.00070	-0.00716	0.00000	-0.00716
10-Jun-17	1.767750	1.772650	0.00490	-0.09363	0.00000	-0.09363
11-Jun-17	1.732000	1.741188	0.00919	-0.26703	0.00000	-0.26703
Total	15.072000	15.093631	0.02163	2.02773	0.06582	2.09354

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Jun-17	-0.016800	-0.013101	0.00370	-0.08659	0.00000	-0.08659
6-Jun-17	-0.016800	-0.016185	0.00062	-0.00656	0.00000	-0.00656
7-Jun-17	-0.016800	-0.015892	0.00091	-0.00526	0.00000	-0.00526
8-Jun-17	-0.016800	-0.020010	-0.00321	0.04363	0.00000	0.04363
9-Jun-17	-0.016800	-0.019294	-0.00249	0.04238	0.00000	0.04238
10-Jun-17	-0.016800	-0.017125	-0.00033	0.03356	0.00000	0.03356
11-Jun-17	-0.016800	-0.014936	0.00186	-0.03544	0.00000	-0.03544
Total	-0.117600	-0.116543	0.00106	-0.01428	0.00000	-0.01428

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
05.06.2017 to 11.06.2017(Week 11/17-18)**

ISSUE DATE

24-08-2017

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Jun-17	4.642000	4.665750	0.02375	-0.56104	0.00000	-0.56104
6-Jun-17	6.700000	6.706950	0.00695	-0.06559	0.00000	-0.06559
7-Jun-17	4.954750	4.956198	0.00145	0.01829	0.00000	0.01829
8-Jun-17	3.758500	3.763494	0.00499	-0.10322	0.00000	-0.10322
9-Jun-17	3.705000	3.717204	0.01220	-0.15960	0.00000	-0.15960
10-Jun-17	3.686000	3.693660	0.00766	-0.15240	0.00000	-0.15240
11-Jun-17	3.737250	3.739080	0.00183	0.10430	0.00000	0.10430
Total	31.183500	31.242336	0.05884	-0.91927	0.00000	-0.91927

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Jun-17	6.813725	6.657384	-0.15634	3.39995	0.89021	4.29016
6-Jun-17	8.490000	8.317884	-0.17212	2.81957	0.00000	2.81957
7-Jun-17	8.160000	8.006700	-0.15330	2.32228	0.00000	2.32228
8-Jun-17	8.160000	7.989876	-0.17012	2.75091	0.00000	2.75091
9-Jun-17	8.160000	7.985616	-0.17438	3.75120	0.00000	3.75120
10-Jun-17	8.160000	7.969188	-0.19081	4.53092	0.00000	4.53092
11-Jun-17	8.160000	7.993644	-0.16636	2.76728	0.00000	2.76728
Total	56.103725	54.920292	-1.18343	22.34211	0.89021	23.23232

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Jun-17	6.890000	6.885288	-0.00471	0.56636	0.00000	0.56636
6-Jun-17	5.138250	4.921643	-0.21661	5.11750	3.44135	8.55885
7-Jun-17	6.158250	6.174441	0.01619	-0.22480	0.00000	-0.22480
8-Jun-17	6.594000	6.596755	0.00276	-0.10765	0.00000	-0.10765
9-Jun-17	6.138000	6.155724	0.01772	-0.31033	0.00000	-0.31033
10-Jun-17	6.233500	6.258218	0.02472	-0.46948	0.00000	-0.46948
11-Jun-17	6.640000	6.650292	0.01029	-0.21106	0.00000	-0.21106
Total	43.792000	43.642362	-0.14964	4.36053	3.44135	7.80188

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017